COMDTPUB P16700.4 **NVIC 11-91** 16 Jul 1991

NAVIGATION AND VESSEL INSPECTION CIRCULAR NO. 11-91

Ocean Tow of Jackup Drilling Units Subj:

- 1. <u>PURPOSE</u>. The purpose of this Circular is to call attention to and endorse the International Association of Drilling Contractors (IADC) booklet entitled "General Ocean Tow Recommendations for Jackup Drilling Units" dated February 13, 1991.
- 2. <u>BACKGROUND</u>. The recent loss of a number of jackup drilling units while under tow in severe storms emphasized to the Coast Guard and industry the need to develop a set of quidelines on the ocean tow of jackup drilling units. The Coast Guard suggested to industry under the auspices of the National Offshore Safety Advisory Committee (NOSAC) that a working group be formed to study the problem and develop a set of guidelines. This working group consisted of personnel from the drilling industry, classification societies and insurance underwriters marine surveyors. The guideline booklet was completed and accepted by NOSAC at its February 21, 1991 meeting, with the request that it be issued by the Coast Guard as a Navigation and Vessel Inspection Circular.
- 3. DISCUSSION. The Coast Guard endorses the quidelines set out in enclosure (1). Use of these guidelines by drilling contractors, classification society surveyors and insurance underwriters marine surveyors will reduce the risk of the loss of jackup drilling units during severe storms while under ocean tow.

4 IMPLEMENTATION.

- a. Officers in Charge, Marine Inspection are urged to bring enclosure (1) to the attention of appropriate individuals in the offshore industry in their zones.
- b. Owners, classification societies and marine under writers should implement the recommendations of enclosure (1) in order to reduce the risk of the loss of jackup units.

E. HENN

Rear Admiral, U.S. Coast Guard Chief, Office of Marine Safety,

Security and Environmental Protection

End: (1) General Ocean Tow Recommendations for Jackup Drilling Units (IADC) dated February 13, 1991

GENERAL OCEAN TOW RECOMMENDATIONS FOR JACKUP DRILLING UNITS International Association of Drilling Contractors (I.A.D.C.)

February 13, 1991

Manning

1. Manning should comply with U.S. Coast Guard regulations or other national regulatory rules. The number of crew will be dependent on the length of the voyage and be limited to essential personnel only and should not exceed 50 % of lifeboat capacity.

Ocean Tow Loading Plan

- 2. A Loading Plan should be formulated and, if required, submitted to the Underwriter's Marine Survey company utilized by the Contractor for the tow in time for proper review. (See Addendum A enclosed for a sample loading plan)
- 3. Cargo is defined as any material, temporary structure, shipping container, consumable item, machinery, tubular, equipment and items not included in the drill barge lightship weight.
- 4. Stowage of on the main weather deck of a Jackup drilling unit while on an ocean tow is not desirable and should be avoided with the exceptions noted below.
- 5. Exceptions to this policy my be permitted if:
 - a. A permanent structure has been erected for the stowing and securing of an item such as a pipe rack for drill pipe and drill collars, or a mandrel and locking beams for a BOP. The permanent structures should be adequate for their intended purpose, reviewed, and approved by a classification society in accordance with the appropriate rules.
 - b. Cargo is elevated or located above the main deck by mans of a suitable support structure.
 - c. Temporary structures are permitted when designed by a registered professional engineer and approved by the underwriter's marine surveyor.

Towage

- 6. One set of up-to-date navigation charts and pilot books for the tow course and alternate courses should be available for the voyage aboard the rig including detailed charts of ports of refuge.
- 7. Tow routing should be determined in advance including ports of refuge and the required entry data.
- 8. A weather service should be selected with a beck ground in ocean tow forecasting. Weather updates should be sent every 12 hours with at least 72 hour advance forecasts. Direct communication with a marine weather forecaster is recommended.
- 9. The Towing vessel(s), and towing gear, should be designed and equipped for towing in ocean service with full crew aboard. Towing gear should be inspected and approved by the attending marine and the O.I.M. prior to departure.
- 10. The bollard pull of the towing vessel(s) should be of sufficient size for the intended tow.
- 11. Communication means between the rig and the towing vessel(s) is of utmost importance. Backup communications should be provided. The vessel should provide a qualified riding crew member to assist the rig crew during tow. Language should not be a barrier.

- 12. Critical motion curves should be provided to the rig crew and the towing vessel(s) prior to departure. (see addendum B) Manufacture recommendations for proper leg length and shimming should be adhered to for the tow.
- 13. An emergency towing line should be strapped along the side of the hull just below top deck level in a manner permitting quick release. me tow line should be of a size suitable for the tow intended accounting for the bollard pull of the tow vessel(s), including shock loads.
- 14. A polypropylene shock line, the size and length suitable for the bollard pull of the tow vessel(s) being used, should be attached to the emergency tow line with suitable connectors.
- 15. A main tow line bridle recovery line(s) should be fitted and run from the and of the bridle or tow plate to a winch on the barge to allow retrieval in the main tow wire(s) part.

Stability

16. stability calculations addressing the tow conditions should be performed to insure positive stability in compliance with the rig operating manual. These calculations should be submitted to and approved by the underwriter's Marine Survey company being utilized in time for proper review. (see Addendum A)

Draft and Trim

- 17. Within the limits of the loadline certificate, the man draft for the tow should be determined from the stability calculations in item 16 above.
- 18. Weight should be distributed to produce a level condition transversely with a slight trim by the stern. Trim is to be obtained by locating material or equipment carried with necessary liquid trimming ballast kept to a minimum.
- 19. Liquid variable load should be kept to a minimum. Hull tanks that contain liquids should be pressed and maintained full during the voyage.
- 20. All tanks, including active mud tanks, not required on the voyage, should be empty at the time of departure.

Watertight Integrity

- 21. The operating manual for the rig should clearly show the location of watertight closures and should be complied with during the tow.
- 22. Deck openings such as sounding tubes should be protected from damage
- 23. Consideration should be given to the modification all weather deck preload hatch covers, vent fan covers, cargo hatch cover, etc. with clamp bars or welded strapping to prevent opening from sea action.
- 24. Rig service take on lines Such as out, barite, fuel, potable water, or drill water located on the outer lull areas should be capped and protected from sea damage by sea action.
- 25. All weather/watertight closures, ventilation ducts, etc. with the exception of intakes necessary for the operation of the vessel, should be seed from sea action.

Pumping Arrangements

26. The vessel's bilge/ballast service pumps should be tested and determined to be in good working order prior to departure. Pumps are to be maintained in a state of readiness throughout the tow.

Compartment Sounding

- 27. All hull compartments and void spaces should be fitted with sounding tubes. All sounding tubes should be clearly identified and fitted with caps that are capable of being tightly secured.
- 28. Soundings should be taken at least every 12 hours of all void and preload tanks. Hull compartments should be inspected or sounded also and the results should be logged for the duration of the
- 29. A diagram of the sounding tube locations should be posted in the machinery deck spaces and in the control room.
- 30. A means of determining the changes in liquid levels in the perimeter hull tanks must be available for use from a protected location.
- 31. The manufacturer's data should be furnished to indicate that the derrick can withstand the roll motions anticipated for the tow. This data should be in the rig operating manual.
- 32. All Derrick traveling equipment should be seared for the tow.
- 33. Bow_anchors should be removed from below water racks and strapped to the deck or stored if there is the possibility of becoming entangled in the tow gear.
- 34. Secure or remove anchor buoys from their racks to prevent dislodging by sea action.

Cranes

- 35. Crane should be lowered into steel support structures and secured against vertical or lateral movement.
- 36. Cranes should be secured against revolving per manufactures recommendations.

Navigation Lights, Signals and Safety Equipment

- 37. Side Lights and stern light should be checked to make sure they are in good working order.
- 38. Life vests, throw over life rings and other means of rescue should be checked and readied for deployment, if need.
- 39. Signaling devices should be stored in the control room, inspected and determined that they are within inspection dates for use, if needed.

Potable Water and Fuel Oil

40. Sufficient potable water and fuel for the length of the tow, plus 25% safety factor, should be carried.

- 41. A potable pump should be available to obtain water from the potable water tanks in the event of pump failure.
- 42. Because sediment in the fuel tanks can be stirred up during tow, a centrifuge should be installed prior to departure to remove contaminants from the fuel pumped to the engine day tanks. Extra engine fuel filters should be in supply.

Damage Control

43. The following emergency and/or damage control equipment and material is recommended to carried aboard for the tow, or it's equivalent.

400 lbs. cement 400 lbs. sad 20 lbs. concrete mix accelerator 40 ft. of 1" x 12" timber 24 lbs. of oakum or similar caulking compound 24 wooden wedges 24 wooden plugs of various sizes Welding and cutting apparatus 50 ft. of 4" x 4" angle iron 100 sq. ft. of 1/2" steel plate. 100 sq. ft. of 1" steel plate 500 ft. 1" polypropylene rope 500 ft. 1" wire rope 20 Ton Portapower hydraulic jack 100 ft. 2" x 4" x 10' timber Two portable diaphragm air pumps

- 44. Spare shackle, heaving lines, turnbuckles, etc. should be aboard for the tow.
- 45. Fog horn, ship whistle or bell, search light, etc. should be in operating condition.
- 46. Secure all equipment in the accommodations area for heavy seas.
- 47. Strip water from the preload tanks, unused drill water tanks and void tanks prior to and during the tow.
- 48. Lifeboat machinery and equipment should be checked for compliance with existing regulations and be in proper operating condition. Lifeboat fuel tanks should be checked for contaminants and feel cleaned or replaced as necessary Spare fuel filters should be stowed aboard the lifeboat for use, if required.
- 49. The emergency power source should be available for use at all times and teed at periodic intervals

Riding Crew Instructions

- 50. Sea watches should be maintained at all times during the tow. The following information should be entered into the log:
 - a. Weather data including; wind force, wave/swell height/Period.

- b. Motion characteristics of the vessel are of the utmost importance. The Drill Barge Master (licensed or unlicensed) must observe degrees of pitch and roll and their corresponding periods and request the tug to change course and/or speed to prevent the Drill Barge motions from exceeding the values given in the Operations Manual critical motion curves.
- c. All important communication with the towing vessel(s) including speed, course, change in tow wire length, etc. should be recorded.
- d. me Position should be obtained from the towing vessel(s) every 6 hours and recorded in the rig log.
- 51. Each hull tank should be sounded and logged every 12 hours.
- 52. All watertight doors between compartment and from the compartments to outside exits should be kept closed at all times except when personnel pass.
- 53. Tow gear should be inspected every 6 hours and the results logged.
- 54. At least two (2) members of the crew should be awake at all times.
- 55. Radio contact mist be maintained on a 24 hour basis with the tow vessel(s).
- 56. Emergency drills should be held prior to departure and once a week during the tow. Results should be logged.
- 57. All navigation lights should be checked every 6 hours and the results logged.
- 58. Daily reports are should be forwarded to the Contractor's headquarters at least daily.

OCEAN TOW LOADING PLAN ADDENDUM A

FEBRUARY 13, 1991

ADDENDUM A

TO: General Marine Surveyor Company

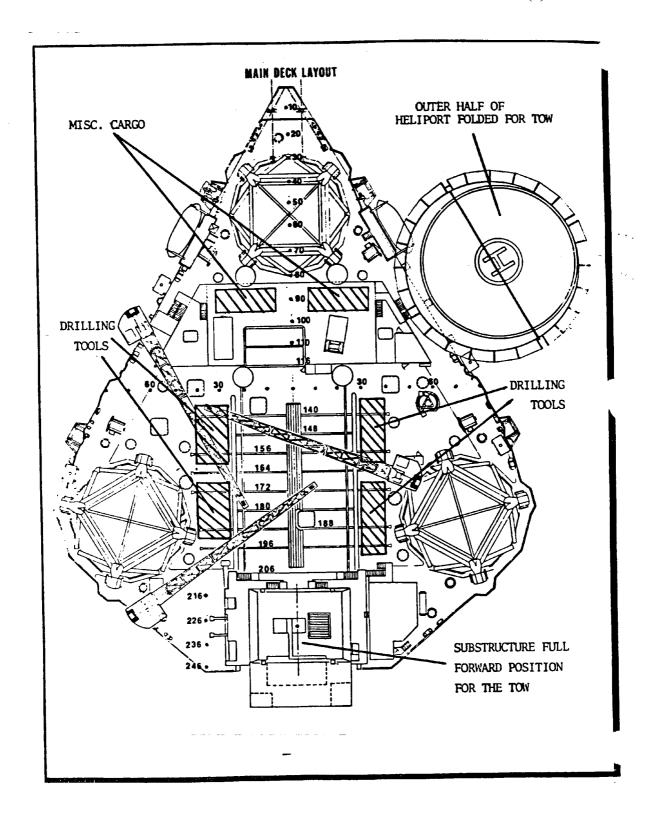
FROM: United Marine Drilling Contractors

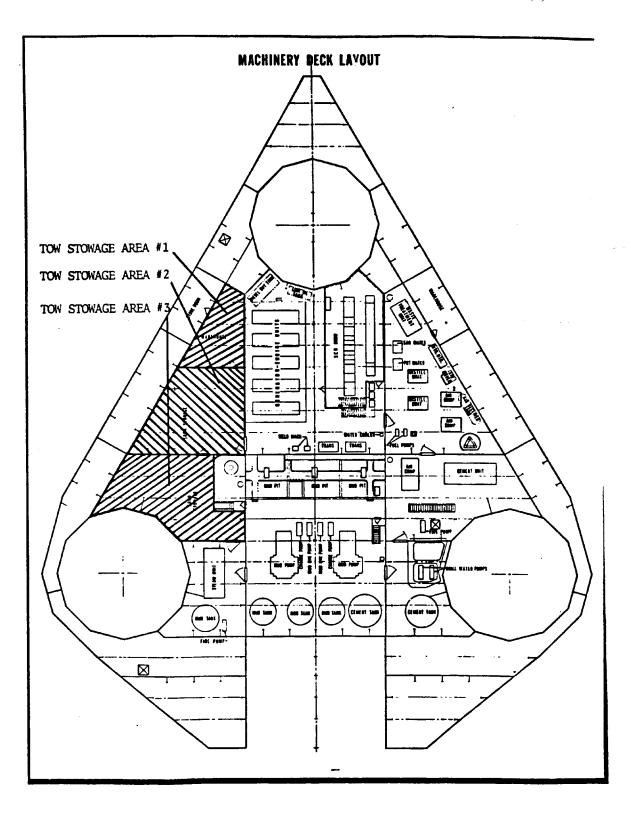
SUBJ: Ocean Tow Stowage Plan

Please review the enclosed Ocean Tow Loading Plan for our 116 class hull. The loading plan is comprised of the following:

- 1. A completed loading calculation for the start of the tow based on the latest information from our rig survey. The stability calculations are based on two leg down positions (12.17 ft. for 70 knots and 45.90 ft. for severe storm).
- 2. All loose gear will be stowed below deck in stowage areas 11 through 13 and secured to prevent shifting during the tow. (see enclosed drawings)
- 3. The drilling tubulars will be secured with turnbuckles and chain and containment barriers will be fabricated at the ends of the racks, subject to your final approval. Four areas are anticipated at this time. (see enclosed drawings)
- 4. Two miscellaneous cargo areas will be constructed on top of the quarters in containment areas in order to remove these items from possible sea action. (see enclosed drawings)
- 5. The Substructure/drill floor assembly will be in the full forward position for the tow and secured to the hull with the clamping arrangement provided by the manufacturer.
- 6. The emergency tow gear will be strapped along the port side of the hull and provisions made for the deployment in severe weather if the need should arise.
- 7. The deepwell tower will be secured to the hull with clamping arrangements designed by the manufacturer. Three 3/4 inch guy wires will be connected to the tower in three different directions securing the tower from the rig motions anticipated.

Please review the Loading Plan provided at this time. As you kn ow, final loading will depend on your survey prior to the departure of the rig.





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	CALCULATIONS FOR: OC	EAN TOW					SHEET NO.	1 OF 4				
TEM	DESCRIPTION HT'S	WEIGHT	LEVER	FROM BOW	LEVER	STBD-PORT	LEVER	FROM KEEL	TFSC	LFSC		
NO.	PORT INS.	(IN KIPS)	LCG	(FT. KIPS)	TCG	(FT. KIPS)	VCG	(FT. KIPS)				
===	************************	:550202555										
8	POTABLE WATER TANK #1 72	308.390	100.17	30,891.423	13.00	4,009.070	3.00	925.170	0.0000			
9	DRILL WATER TANK #3 0	0.000	100.94	0.000	36.71	0.000	0.00	693.870	0.0000			
10	DRILL WATER TANK #5 72	231.290	128.17	29,644.438	13.00	3,006.770	3.00					
11	DRILL WATER TANK #7 20	87.028	129.30	11,252.689	45.27	3,939.747	0.83		0.3275	0.1398		
	DRILL WATER TANK #15 20	71.161	193.29	13,754.729	13.00	925.094	0.83 0.00	0.000	0.0000	0.0000		
	DRILL WATER TANK #21 0	0.000	0.00	0.000	0.000	0.000			0.0000			
	D/WATER,D/FUEL,BRINE #9 D	0.000	168.08	0.000	13.00	0.000	0.00		0.0000			
15	DIESEL FUEL TANK #11 72	266.240	156.13	41,568.042	38.97	10,375.371	3.00	522.600		0.0000		
16	DIESEL FUEL TANK #13 72	174.200	152.59	26,581.173	63.53	11,066.924	3.00			0.0000		
17		271.170	190.47	51,649.750	38.53	10,448.180	3.00	813.510		0.0000		
18	DIRTY OIL TANK #35 0	0.000	121.17	0.000	28.00	0.000	0.00	0.000				
19	PORT MUD PIT 0 0	0.000	148.17	0.000	17.87	0.000	6.00	0.000	0.0000	0.000		
20	CENTER MUD PIT 0 0	0.000	147.54	0.000	0.87	0.000	6.00	0.000	0.0000			
21	SLUGGING PIT 0 0	0.000	153.18	0.000	6.93	0.000	6.00	0.000	0.0000	0.000		
22	BULK TANK #1 (1040 CU.FT.)	0.000	199.58	0.000	41.21	0.000	0.00	0.000				
23	BULK TANK #2 (1040 CU.FT.)	0.000	197.83	0.000	20.00	0.000	0.00	0.000				
24	BULK TANK #3 (1040 CU.FT.)	0.000	197.83	0.000	6.00	0.000	0.00	0.000				
25	CREW & EFFECTS	20.000	100.00	2,000.000	0.00	0.000	35.00	700.000				
6	ELECTRICAN SHOP	5.000	85.35	426.750	45.15	225.750	8.00	40.000				
27	WAREHOUSE (STOWAGE #1)	40.000	94.44	3,777.600	34.82	1,392.800	8.00	320.000				
28	SACK ROOM (STOWAGE #2)	150.000	125.60	18,840.000	43.89	6,583.500	8.00	1,200.000				
29	HOPPER ROOM (STOWAGE #3)	260.000	154.67	40,214.200	48.89	12,711.400	8.00	2,080.000				
50	ENGINE ROOM	0.000	0.00	0.000	0.00	0.000	0.00	0.000				
31	DRILL PIPE RACK #1	118.500	153.30	18,166.050	34.90	4,135.650	29.50	3,495.750				
32		58.000	185.30	10,747.400	34.90	2,024.200	28.00	1,624.000				
53		25.200	209.00	5,266.800	48.00	1,209.600	28.00	705.600				
34		0.000	0.00	0.000	0.00	0.000	0.00	0.000				
35		15.000	90.00	1,350.000	20.00	300.000	54.00	810.000				
36		0.000	0.00	0.000	0.00	0.000	0.00	0.000				
37		46.000	200.00	9,200.000	41.00	1,886.000	40.00	1,840.000				
38		5.000	74.00	370.000	0.00	0.000	28.00	140.000				
39		124.300	150.17	18,666.131	40.00	4,972.000	28.00	3,480.400				
40		0.000	0.00	0.000	40.00	0.000	0.00	0.000				
40 41		0.000	0.00	0.000	37.00	0.000		0.000				
		0.000	0.00	0.000	29.00	0.000		0.000				
42 43		0.000	0.00	0.000	0.00	0.000		0.000				
		0.000	0.00	0.000	0.00	0.000		0.000				
44		0.000	0.00	0.000	0.00	0.000		0.000				
45		0.000	0.00	0.000	0.00	0.000		0.000				
46				0.000	0.00	0.000		0.000				
47		0.000	0.00		0.00	0.000		0.000				
48		0.000	0.00	0.000	0.00	0.000		0.000				
49		0.000	0.00	_ 0.000				0.000				
50		0.000	0.00	0.000	0.00	0.000		0.000				
51		0.000	0.00	0.000	0.00	0.000		20,321.444		ייכו ו		
52	SUB TOTAL-PORT	2,276.479	146.88	554,567.176	-54.80	(79,212.055		20,321.444				

,===:									DATE:	NOV 1,1990		
	CALCULATIONS FOR:			CEAN TOW					SHEET NO	•		
ITEM	DESCRIPTION		HT's	WEIGHT	LEVER	FROM BOW	LEVER	STBD-PORT	LEVER	FROM KEEL	TFSC	LFSC
NO.	STBD			(IN KIPS)	LCG	(FT. KIPS)	TCG	(FT. KIPS)	VCG	(FT. KIPS)		
====		EEZII:										
61	POTABLE WATER TANK	#2	50	214.160	100.17	21,452.377	13.00	2,784.076	2.08	446.166		
62	DRILL WATER TANK	#4	50	182.667	100.94	18,438.372	36.71	6,705.693	2.08	380.556		
63	DRILL WATER TANK	#6	0	0.000	128.17	0.000	13.00	0.000	0.00	0.000	0.0000	0.0000
64	DRILL WATER TANK	#8	0	0.000	128.63	0.000	43.71	0.000	0.00	0.000	0.0000	0.0000
65	DRILL WATER TANK	#16	50	177.903	193.29	34,386.823	13.00	2,312.736	2.08	370.631	0.1264	0.1398
	D/WATER,D/FUEL,BRINE		0	0.000	168.08	0.000	13.00	0.000	0.00	0.000	0.0000	0.0000
67	DIESEL FUEL TANK		72	252.050	156.45	39,433.217	39.33	9,913.125	3.00	756.150	0.0000	0.0000
68	DIESEL FUEL TANK	#14	72	174.200	152.59	26,581.173	63.53	11,066.924	3.00	522.600	0.0000	0.0000
69	DIESEL FUEL TANK	#20	0	0.000	197.81	0.000	38.33	0.000	0.00	0.000	0.0000	0.0000
70	STARBOARD MUD PIT	0	0	0.000	148.17	0.000	17.87	0.000	0.00	0.000	0.0000	0.0000
71	MUD PIT SAND TRAP		. 0	0.000	148.17	0.000	23.25	0.000	0.00	0.000		
72	BULK TANK #4 (1040 C			0.000	197.83	0.000	6.00	0.000	6.50	0.000		
73	BULK TANK #5 (1323 C			0.000	197.83	0.000	18.50	0.000	6.50	0.000		
74	BULK TANK #6 (1323 C	U.FT.)	0.000	197.83	0.000	38.96	0.000	6.50	0.000		
75	AIR COMPRESSOR ROOM			3.000	118.00	354.000	38.00	114.000	9.00	27.000		
76	MECHANIC SHOP			5.000	85.35	426.750	45.15	225.750	12.00	60.000		
77	POLLUTION CONTROL TA	NK		0.000	210.00	0.000	62.00	0.000	0.00	0.000		
78	CEMENT UNIT ROOM			3.000	153.00	459.000	58.00	174.000	8.00	24.000		
79	PUMP ROOM			3.000	182.00	546.000	0.00	0.000	8.00	24.000		
80	DRILL PIPE RACK #1			118.500	142.90	16,933.650	34.70	4,111.950	28.00	3,318.000		
81	DRILL PIPE RACK #2			258.000	184.90	47,704.200	34.70	8,952.600	29.50	7,611.000		
82	PAINT LOCKER & CONTE	NTS		6.000	62.00	372.000	29.00	174.000	29.00	174.000		
83	MUD LOG HOUSE			0.000	220.00	0.000	38.00	0.000	48.00	0.000		
84	ELECTRIC WIRE LINE U	NIT		0.000	105.00	0.000	20.00	0.000	0.00	0.000		
85	SAND TRAPS			0.000	229.00	0.000	38.00	0.000	0.00	0.000		
86	CASING			0.000	0.00	0.000	0.00	0.000	0.00	0.000		
87	HELI. FUEL			15.580	90.00	1,402.200	10.85	169.043	56.00	872.480		
88	OXY/ACET. RACKS			7.000	144.00	1,008.000	40.00	280.000	28.00	196.000		
89	MISC. (QUARTERS-TOP)	'		12.000	90.00	1,080.000	20.00	240.000	54.00	0.000		
90	•			0.000	0.00	0.000	0.00	0.000	0.00			
91				0.000	0.00	0.000	0.00	0.000	0.00	0.000 0.000		
92				0.000	0.00	0.000	0.00		0.00			
93				0.000	0.00	0.000	0.00	0.000	0.00	0.000		
94				0.000	0.00	0.000	0.00	0.000	0.00	0.000		
95				0.000	0.00	0.000	0.00	0.000	0.00	0.000		
96				0,000	0.00	0.000	0.00	0.000	0.00	0.000		
97				0.000	0.00	0.000	0.00	0.000	0.00	0.000		
98				0.000	0.00	0.000	0.00	0.000	0.00	0.000		
99				0.000	0.00	0.000	0.00	0.000	0.00	0.000		
100				0.000	0.00	0.000	0.00	0.000	0.00	0.000		
101				0.000	0.00	0.000	0.00	0.000	0.00	0.000		
102	-			0.000	0.00	0.000	0.00	0.000	0.00	0.000		
103				0.000	0.00	0.000	0.00	0.000	0.00	0.000	0.7014	0.4422
104	SUB-TOTALSTARBOARD	,		1,432.059	147.05	210,577.762	32.98	47,223.897	10.78	15,430.582 35,752.026		
105	TOTAL PORT & STBD.			3,708.538	146.94	544,944.938		(31,988.158)		33,732.026		

	***************************************						DATE: N SHEET NO.	OV 1,1990 3 OF 4		
	CALCULATIONS FOR:	OCEAN TOW								
TEM	DESCRIPTION HT	's WEIGHT	LEVER	FROM BOW	LEVER	STBD-PORT	LEVER	FROM KEEL	TFSC	LFSC
٥.	LOADING SUMMARY IN	IS. (IN KIPS)	LCG	(FT. KIPS)	TCG	(FT. KIPS)	VCG	(FT. KIPS)		
***	FONDING SOMEWAY	*************	B		*******	***********	********			
.,	ENTER POSTION OF ROTORY FRO	W BOU 1	140 5R	(FULL FORWARD	POSITION	149.58 FT.)				
	SUBBASE LOADING	JM BOW J	147.50	(IDEL IONWAND						
	B.O.P. STACK	55,000	149.58	8,226.900	-15.00	(825.000)	32.00	1,760.000		
16 17	B.U.P. SIACK	0.000	0.00	0.000	20.00	0.000	0.00	0.000		
	PARTS FOR DIVERTER SYS	12.000	168.07	2,016.840	7.32	87.840	32.00	384.000		•
	CHANGES TO SUBBASE ASSY.	0.000	0.00	0.000	0.00	0.000	0.00	0.000		
	SUBBASE ASSY.	144.640	153.07	22,140.045	-1.83	(264.691)	32.38	4,683.443		
	TOTAL SUBBASE ASSY.	211,640	153.01	32,383.785	-4.73	(1,001.851)	32.26	6,827.443		
21	TUTAL SUBBASE ASST.									
23	ENTER POSITION OF ROTARY F	ROM C/L)	0.00	(- PORT + STE	ID)					
24	RIG FLOOR LOADING				0.00	0.000	0.00	0.000		
25	HOOK, ROTARY & SETBACK	0.000	149.58	0.000	0.00	0.000	0.00	0.000		
26	CONDUCTOR TENSION	0.000	149.58	0.000	0.00	0.000	48.00	720.000		
27	MISC BEHIND RIG FLOOR	15.000	153.07	2,296.050	0.00			0.000		
28		0.000	0.00	0.000	0.00	0.000	0.00	0.000		
29	_	0.000	0.00	0.000	0.00	0.000	0.00			
30	CHANGES TO SUB./STR, D.F.	77.800	154.14	11,992.092	0.68	52.904		9,441.808		
31	SUB./STR. &-DRILL FLOOR	786.570	153.07	120,400.270	-1.83	(1,439.423)		48,342.592		
32	TOTAL RIG FLOOR LOADING	879.370	153.16	134,688.412	-1.58	(1,386.519)		58,504.400		
34	TOTAL SUBSTRUCTURE ASSY.	1,091.010	153 14	167,072.197	-2.19	(2.388.370)	59.88	65,331.843	#225# 2	
	HULL, BASIC & FIXED LOADS	9,314.900	137.53	1,281,078.197	3.80	35,396.620	23.80	221,694.620		
	CHANGES TO HULL, BASIC, FIXE	•	136.05	13,708.700		1,002.670	28.79	2,900.650		
	TOTAL HULL, BASIC & FIXED	9,415.660		1,294,786.897		36,399.290	23.85	224,595.270		
36	TOTAL ROLL, BASIC & TIALS									
140	TOTAL OF ITEMS No.							(4	0.0/FF	0.047
141	105,134,138,184	14,215.208	141.17	2,006,804.032	0.14	2,022.761	22.91	325,679.139		
		5,729.270	141.30	809,545.851		2,062,537	134.24	769,097.205		
	LEGS, T.O.C. DOWN 12.17	•		2,816,349.883		4,085.299	54.89	1,094,776.344	0.8455	0.917
144	FIELD TRANSIT (W/ TRIM/HEE	L) 19,744.470	171.21	2,0,0,0471000	••••	.,				
145										
	TRANSFER TO TRIM	70.000	92.35	2,770.500	-49.71	(1,491,300)	-4.16	(124.800))	
147	TANK #4 TO #15	30.000	92.35	1,477.600		(379.360)		(60.000)		
148	TANK #4 TO #16	16.000	0.00			0.000	0.00	0.000		
149		0.000				0.000	0.00	0.000		
150		0.000	0.00			0.000	0.00	0.000		
151		0.000	0.00			2,214.639	54.88	1.094,591.544	0.8455	0.917
152	FIELD TRANSIT (LEVEL)	19,944.478	141.42	2,820,597.983	0.11	2,214.039	J4.00	1,077,371.074		
153							-33.73	(193,248,277	,	
154	LOWER LEGS (T.O.C. 45.901					0.04/ /70		901,343.267		0 017
155	TRANSIT - SEVERE STORM	19,944.478	141.42	2,820,597.983	9.11	2,214.639	45.19	901,343.207	0.0433	0.717
156										
157										
158										

	***********************			=======		********	***********				
								DATE:	NOV 1,1990 D. 4 OF 4		
	CALCULATIONS FOR:	C	CEAN TOW					SHEE! N	J. 4 UF 4		
ITEM	DESCRIPTON	HT's	WEIGHT	LEVER	FROM BOW	LEVER	STBD-PORT	' LEVER	FROM KEEL	TFSC	LFSC
NO.	PRELOAD		(IN KIPS)	LCG	(FT. KIPS)	TCG	(FT. KIPS)	VCG	(FT. KIPS)		
169		0	0.000	VAR.	0.000	0.000	0.000	0.00	0.000		
170	PRELOAD TK #21 (312") PRELOAD TK #22 (312")	0	0.000	63.27	0.000	28.70	0.000	0.00		0.0000	
171	PRELOAD TK #23 (312")	0	0.000	63.33	0.000	-28.58	0.000	0.00			0.0000
172	PRELOAD TK #24 (312")	0	0.000	117.08	0.000	63.47	0.000	0.00			0.0000
173	PRELOAD TK #25 (312")	Ö	0.000	117.08	0.000	-63.47	0.000	0.00		0.0000	0.0000
174	PRELOAD TK #26 (312")	Ö	0.000	158.05	0.000	86.24	0.000	0.00	0.000		0.0000
	PRELOAD TK #27 (312")	Ō	0.000	158.05	0.000	-86.24	0.000	0.00		0.0000	0.0000
	PRELOAD TK #28 (312")	Ö	0.000	VAR.	0.000	VAR.	0.000	0.00	0.000		0.0000
177	PRELOAD TK #29 (312")	Õ	0.000	VAR.	0.000	VAR.	0.000	0.00	0.000		0.0000
178	PRELOAD TK #30 (230")	ŏ	0.000	VAR.	0.000	VAR.	0.000	0.00	0.000		0.0000
179	PRELOAD TK #31 (230")	ō	0.000	VAR.	0.000	VAR.	0.000	0.00		0.0000	0.0000
180	ALL MUD PITS (120")	ŏ	0.000	144.92	0.000	0.61	0.000	6.00		0.0000	0.0000
181	ALL 1100 1110 (120)	•	0.000		*****	*			******		******
182											
183											
184	TOTAL PRELOAD		0.000	0.00	0.000	0.00	0.000	0.00	0.000	0.0000	0.0000
185	TOTAL LOADING (ITEM 152)	`	19.944.478		2,820,597.983	0.11	2,214.639	54.88	1,094,591.544		
,,,,			•				-				
187	REACTION AFT LEGS	TOTAL	LOADING (IN	KIPS)	(RIG L.C.G.(-)	55.001/	129.001		13,361,64	AFT RE	ACTION
188	REACTION BOW LEG				N ON AFT LEGS				6,582.84	BOW RE	ACTION
189	REACTION STBD LEG				71.00' (+) RIG T	.c.g.) /	142.00		6,691.27		
190					OR STBD LEG REA				6,670.37	PORT RE	ACTION
	******************	=====						*****		*****	
192	TOTAL CALCULATED LOAD		19,944.478		VARIABLE LOAD-	STORM	4,053.890	KIPS	ANGLE OBSERVED		
193	LESS HOOK, ROTORY & SETB	ACK	0.000	(-)	VARIABLE LOAD-	MOVE	(3,969.098)	KIPS	TRIM	0.10	DEGREES
194	LESS CONDUCTOR TENSION		0.000		MAKE UP PRELOA	D	84.792	KIPS	HEEL	0.00	DEGREES
195											
196	LESS TOTAL LIGHTSHIP		(15,975.380)		MINIMUM PRELOA	D	8,650.000	KIPS			
197	TOTAL VARIABLE		3,969.098	(+)	MAKE UP PRELOA	D	84.792	KIPS	OBSERVED DRAFT	14.35	FEET
198	MAX. VARIABLE LOAD (STO	RM)	4,053.890		MIN. REQUIRED	PRELOAD	8,734.792	KIPS	CALCULATED DRAFT	14.35	FEET
199	MAX. VARIABLE LOAD (DRI	LLING)	5,553.890								
200	MAX. VARIABLE LOAD (MOV	E)	4,009.490								
201											
202	POTABLE WATER TOTAL BBL	'S=	1,491.46	LARGI	ST REACTION CAL	CULATED	6,691	KIPS			
203	" " GALLO	NS=	62,641.52	MAX.	ALLOWABLE LEG R	EACTION	9,475	KIPS			
204	" " TON		233.28				•				
205	u u u LITE		237,098.14								
206	DRILL WATER TOTAL BBL	1 S=	2,140.76		WIND DIRECTION						
207	" " GALLO		89,912		MAX. WATER DEP	TH		FEET			
208	n n n TON	S =	550.45		MAX. WINDS SPE	ED		KNOTS			•
209	" " LITE		340,317		MAX. SEA & SWE			FEET			
210	DIESEL FUEL TOTAL BBL		3,752.84								
211	" " " GALLO		157,619						_		
212	" " TON		507.97								
213	" " " LITE		596,589								
		-									

		TRANSIT CONDITION =	======================================	DATE: N	ov 1,1990
10.		WIND VELOCITY = 70 Kts. T.O.C. DOWN 12.17 FT.	CALCULATED BY:		1 OF 2
	No.	1 TEM	SOURCE	TOTAL	UNITS
327	PARTI	CULARS		10.0// /9	KIPS
28	A	DISPLACEMENT	FROM LOAD FORM ITEM 152	19,944.48 14.35	FEET
29	В	DRAFT	FROM HYDROSTATICS	54.88	FEET
30	С	KG, UNCORRECTED	FROM LOAD FORM ITEM 152		KIPS
31	D	CALCULATED FSC DISPLACEMENT	CHAPTER 4 SECTION 3	19,040.00 0.9174	FEET
32	Ė	LFSC SUM	FROM LOAD FORM ITEM 152	0.8758	FEET
33	F	CORRECTED LFSC	[F]=([E]X[D])/[A]	0.8455	FEET
34	G	TFSC SUM	FROM LOAD FORM ITEM 152		FEET
35	н	COPRECTED TESC	[H]=([G]X[D])/[A]	0.8072	
36	I	LARGEST FSC, CORRECTED	MAXIMUM [F] OR [H]	0.8758	FEET
38		ILITY CALCULATION	[J] = [C] + [I]	55.76	FEET
339	J	CORRECTED KG	ALLOWABLE KG CURVES	80.27	FEET
40	K	ALLOWABLE KG	======================================		
342		AND HEEL CALCULATIONS			
343	L	HULL LENGTH	FROM CHAPTER 1, SECTION 4	247.58	FEET
74	М	HULL WIDTH	FROM CHAPTER 1, SECTION 4	200.50	FEET
45	N	KML a [B]	FROM HYDROSTATICS	209.09	FEET
46	P	CORRECTED KGL	[P]=[C]+[F]	55.76	FEET
47	Q	GML	[Q] = [N] - [P]	153.34	FEET
48	R	MT1' @ [B]	[R]=([Q]X[A])/HULL LENGTH	12,352.35	FT. KIPS
49	s	LCB @ [B]	FROM HYDROSTATICS	141.10	FEET
550	ī	LCG	FROM LOAD FORM ITEM 152	141.42	FEET
351	Ü	TRIMMING LEVER (LCG-LCB)	[U] = [Y] - [S]	0.32	FEET
352	v	TRIM (FT.)	[V] = [A] X [U] / [R]	0.52	FEET
353	w	TRIM (DEG)	[W]=([U]X57.3)/[Q]	0.12	DEGREES
354	X	KMT @ [B]	FROM HYDROSTATICS	140.23	FEET
355	Ŷ	CORRECTED KGT	[Y] = [C] + [H]	55.69	FEET
-		GMT	[Z] = [X] - [Y]	84.54	FT. KIPS
356	Z		[AA]=([Z]X[A])/HULL WIDTH	8,409.99	FT. KIPS
357	AA	MH1' @ [B]	FROM LOAD FORM ITEM 152	0.11	FEET
358	BB	TCG	[CC]=([.074-[BB])*[A]/[AA]	0.09	FEET
359	CC	HEEL (FEET)	[DD]=([88]/[Z]*57.3)	0.06	DEGREES
360	DD	HEEL (DEG)	DRAFT MARK PORT HULL	1.00	FEET
361	EE	DRAFT BOW PORT HULL-LCG	DRAFT MARK PORT HULL	(5.00)	FEET
362	FF	DRAFT BOW PORT HULL-TCG	DRAFT MARK KEY SLOT	208.00	FEET
363	GG	DRAFT KEY SLOT-LCG	DRAFT MARK KEY SLOT	26.00	FEET
364	HH	DRAFT KEY SLOT-TCG	DRAFT MARK PORT HULL	196.00	FEET
365	11	DRAFT PORT HULL-LCG	DRAFT MARK PORT HULL	(98.00)	FEET
366	KK	DRAFT PORT HULL-TCG		196.00	FEET
367		DRAFT STBD. HULL-LCG	DRAFT MARK STBD HULL	98.00	FEET
368	MM	DRAFT STBD HULL-TCG	DRAFT MARK STBD HULL	144.22	FEET
369	NN	LCF @[A]	FROM HYDROSTATICS	14.05	FEET
370	PP	DRAFT BOW PORT HULL	DRAFT=[B] - [V]X([NN] - [EE])/[L] + [CC] ([FF]/[M]	14.47	FEET
371	QQ	DRAFT KEY SLOT	DRAFT=[B] - [V]X([NN] - [GG])/[L] - [CC]([HH]/[M]		FEET
372	RR	DRAFT PORT HULL	DRAFT=[B]+[V]X([JJ]-[NN])/[L]+[CC]([KK]/[M]	14.41	
373	SS	DRAFT STBD HULL	DRAFT=[B]+[V]X([LL]-[NN])/[L]+(CC]([MM]/[M] ====================================	14.50	FEET

100, 106 c 1

		WIND VELOCITY = 100 Kts.	CALCULATED BY:		NOV 1,1990
		T.O.C. DOWN 45.90 FT.		, SHEET:	2 OF 2
	No.	I TEM	SOURCE	TOTAL	UNITS
95	PARTI	CULARS			
96	A	DISPLACEMENT	FROM LOAD FORM ITEM 155	19,944.48	KIPS
97	В	DRAFT	FROM HYDROSTATICS	14.35	FEET
98	C	KG, UNCORRECTED	FROM LOAD FORM ITEM 155	45.19	FEET
99	D	CALCULATED FSC DISPLACEMENT	CHAPTER 4 SECTION 3	19,040.00	KIPS
00	E	LFSC SUM	FROM LOAD FORM ITEM 155	0.9174	FEET
01	F	CORRECTED LFSC	[F]=([E]X[D])/[A]	0.8758	FEET
02	G	TFSC SUM	FROM LOAD FORM ITEM 155	0.8455	FEET
03	H	CORRECTED TFSC	[H] = ([G] X [D]) / [A]	0.8072	FEET
04	1	LARGEST FSC, CORRECTED	MAXIMUM [F] OR [H]	0.8758	FEET
	=====				
06		LITY CALCULATION			
7	J	CORRECTED KG	[J] = [C] + [I]	46.07	FEET
18	K	ALLOWABLE KG	ALLOWABLE KG CURVES	58.61	FEET
10	-	AND HEEL CALCULATIONS		=========	=======================================
11	L	HULL LENGTH	FROM CHAPTER 1, SECTION 4	243.08	FEET
12	M	HULL WIDTH	FROM CHAPTER 1, SECTION 4	200.50	FEET
3	N	KML 9 [B]	FROM HYDROSTATICS	209.09	FEET
4	P	CORRECTED KGL	[P]=[C]+[F]	46.07	FEET
15	0	GML	[Q] = [N] - [P]	163.02	FEET
16	R	MT1' @ [B]	[R]=([Q]X[A])/HULL LENGTH	13,376,02	
7	s	LCB @ [8]	FROM HYDROSTATICS	141.10	FT. KIPS
	T	LCG	FROM LOAD FORM ITEM 155	141.42	FEET
9	Ü	TRIMMING LEVER (LCG-LCB)	(U)=[T]-[S]	0.32	FEET
	v	TRIM (FT.)			FEET
	W	TRIM (DEG)	[V] = [A] X [U] / [R]	0.48	FEET
	X		[W] = ([U] X57.3) / [Q]	0.11	DEGREES
2		KMT @ [B]	FROM HYDROSTATICS	140.23	FEET
-	Y	CORRECTED KGT	[Y] = [C] + [H]	46.00	FEET
	Z	GMT	(Z) = [X] - [Y]	94.23	FT. KIPS
5	AA	MH1' @ [B]	[AA]=([Z]X[A])/HULL WIDTH	9,373.82	FT. KIPS
26	BB	TCG	FROM LOAD FORM ITEM 155	0.11	FEET
?7	CC	HEEL (FEET)	[CC]=([.074-[BB])*[A]/[AA]	0.08	FEET
28	DD	HEEL (DEG)	[DD] = ([BB] / [Z] *57.3)	0.05	DEGREES
	EE	DRAFT BOW PORT HULL-LCG	DRAFT MARK PORT HULL	1.00	FEET
10	FF	DRAFT BOW PORT HULL-TCG	DRAFT MARK PORT HULL	(5.00)	FEET
31	GG	DRAFT KEY SLOT-LCG	DRAFT MARK KEY SLOT	208.00	FEET
32	HH	DRAFT KEY SLOT-TCG	DRAFT MARK KEY SLOT	26.00	FEET
3	JJ	DRAFT PORT HULL-LCG	DRAFT MARK PORT HULL	196.00	FEET
4	KK	DRAFT PORT HULL-TCG	DRAFT MARK PORT HULL	(98.00)	FEET
5	LL	DRAFT STBD. HULL-LCG	DRAFT MARK STBD HULL	196.00	FEET
6	MM	DRAFT STBD HULL-TCG	DRAFT MARK STBD HULL	98.00	FEET
57	NN	LCF @[A]	FROM HYDROSTATICS	144.22	FEET
8	PP	DRAFT BOW PORT HULL	DRAFT=[B] - [V]X([NN] - [EE])/[L]+[CC]([FF]/[M]	14.06	FEET
9	QQ	DRAFT KEY SLOT	DRAFT=[B] - [V] X([NN] - [GG])/ [L] - [CC] ([HH] / [M]	14.46	FEET
0	RR	DRAFT PORT HULL	DRAFT=[B]+[V]X([JJ]-[NN])/[L]+[CC]([KK]/[M]	14.41	FEET
1	SS	DRAFT STBD HULL	DRAFT=[B]+[V]X([LL]-[NN])/[L]+[CC]([MM]/[M]	14.49	FEET

ADDENDUM B FEBRUARY 13, 1991

